

DOCKLINA 08-267

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**DELMARVA POWER & LIGHT COMPANY**

2008 SEP -2 PM 11:45

**ANNUAL APPLICATION FOR THE GAS P.S.C.  
ENVIRONMENTAL SURCHARGE RIDER**

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**BEFORE THE  
PUBLIC SERVICE COMMISSION  
OF THE STATE OF DELAWARE**

**ORIGINAL**  
DO NOT REMOVE FROM OFFICE

**APPLICATION  
TARIFFS  
BRIEFING SHEET  
TESTIMONY  
SCHEDULES  
BILLING COMPARISONS**

August 29, 2008



A PHI Company

Gary B. Cohen, Manager Delaware  
Regulatory Affairs and External Issues

New Castle Regional Office  
401 Eagle Run Road, P. O. Box 9239  
Newark, DE 19714-9239  
(302) 454-4830  
[Gary.Cohen@PepcoHoldings.Com](mailto:Gary.Cohen@PepcoHoldings.Com)

August 28, 2008

**VIA OVERNIGHT DELIVERY**

Ms. Karen J. Nickerson  
Executive Secretary  
Delaware Public Service Commission  
861 Silver Lake Boulevard  
Cannon Building, Suite 100  
Dover, DE 19904

Re: 2008 Annual Gas Environmental Surcharge Rider Filing

Dear Ms. Nickerson:

Enclosed for filing is an original and ten copies of Delmarva Power & Light Company's ("Company") annual application for the Gas Environmental Surcharge Rider Rate to become effective November 1, 2008. Pursuant to the Company's Environmental Surcharge Rider tariff clause, Delmarva is proposing a decrease in its Environmental Surcharge Rider rate this year. Also enclosed is a \$100 check for the filing fee and a completed DPSC Filing Cover Sheet.

We discovered an error on Tariff Leaf No. 79. The correction is included with the other tariff leaf changes in revised and red-line versions for your convenience.

Should you have any questions, please contact me by phone or e-mail.

Respectfully submitted,

A handwritten signature in cursive script that reads "Gary B. Cohen".  
Gary B. Cohen

cc: Bruce Burcat  
G. Arthur Padmore  
Todd L. Goodman, Esq.  
William R. Moore  
Philip L. Phillips, Jr.  
Heather G. Hall  
Leonard J. Beck

Docket No. \_\_\_\_\_  
Filing Date: \_\_\_\_\_  
Reviewer: \_\_\_\_\_  
Given To: \_\_\_\_\_

1. Name of Applicant: Delmarva Power & Light Company

2. Type of Filing:

Rate Change	<u>          </u>
Fuel Adjustment	<u>          </u>
Administrative	<u>          </u>
CPCN	<u>          </u>
New Service Offering	<u>          </u>
Other	<u>X Annual Filing</u>

Basic	Competitive	Discretionary
<p>1. <b>Basic</b></p> <p>2. <b>Competitive</b></p> <p>3. <b>Discretionary</b></p>	<p>1. <b>Basic</b></p> <p>2. <b>Competitive</b></p> <p>3. <b>Discretionary</b></p>	<p>1. <b>Basic</b></p> <p>2. <b>Competitive</b></p> <p>3. <b>Discretionary</b></p>

Is expedited treatment requested                      X  
Yes No

5. Does this filing relate to pending dockets?  X     
Yes No

6. Is public notice required:     X               
Yes No

7. Applicant's contact person: (Name) Leonard J. Beck, MBA  
(Title) Senior Regulatory Analyst  
(Tele. No.) 302-454-4839  
(Fax no.) 302-454-4440

8. Did you provide a complete copy of the filing to the public advocate?  
 X  If so, when?  8/29/2008   
 Yes No

9. Filing fee enclosed: \$100.00  
Amount

BEFORE THE PUBLIC SERVICE COMMISSION  
OF THE STATE OF DELAWARE

IN THE MATTER OF THE APPLICATION OF )  
DELMARVA POWER & LIGHT COMPANY FOR AN ) Docket No. 08-\_\_  
ANNUAL UPDATE IN THE GAS ENVIRONMENTAL )  
SURCHARGE RIDER RATE )  
(Filed on August 29, 2008) )

DELMARVA POWER & LIGHT COMPANY'S APPLICATION  
FOR AN UPDATE IN THE GAS ENVIRONMENTAL SURCHARGE RIDER

Delmarva Power & Light Company ("Delmarva" or the "Company") hereby files the annual Application for Approval to update its Gas Environmental Surcharge Rider ("ESR") pursuant to 25 Del. C. §§ 201, 301, 304 and other applicable authorities, including Order No. 6401 in Docket No. 04-53 entered April 20, 2004, to be effective for service rendered on and after November 1, 2008. In support thereof, Delmarva submits the following:

1. Applicant is Delmarva Power & Light Company, 800 King Street, P.O. Box 231, Wilmington, Delaware 19899. Delmarva is a wholly owned subsidiary of Pepco Holdings, Inc. ("PHI").

2. Delmarva requests that all communications and notices with respect to this proceeding be made to the following and these individuals be put on the official service list of this proceeding:

Leonard J. Beck 401 Eagle Run Road Newark, DE 19702 (Private Mail Service) or P.O. Box 9239 Newark, DE 19714-9239 (U.S. Mail) (302) 454-4839 <a href="mailto:len.beck@pepcoholdings.com">len.beck@pepcoholdings.com</a>	Todd L. Goodman, Esquire 800 King Street, Wilmington, DE 19801 (Private Mail Service) or P. O. Box 231 Wilmington, DE 19899 (U.S. Mail) (302) 429-3786 <a href="mailto:todd.goodman@pepcoholding.com">todd.goodman@pepcoholding.com</a>
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Gary B. Cohen 401 Eagle Run Road Newark, DE 19702 (Private Mail Service) or P.O. Box 9239 Newark, DE 19714-9239 (U.S. Mail) (302) 454-4830 <a href="mailto:gary.cohen@pepcoholdings.com">gary.cohen@pepcoholdings.com</a>	
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3. Pursuant to the provisions of Delmarva's Environmental Surcharge Rider tariff clause, the Company requests permission to change its current Environmental Surcharge Rider rate at a positive surcharge of \$0.00238 per ccf to a positive surcharge rate of \$0.00175 per ccf for all firm delivery service Customers. This rate decrease is proposed to become effective for service rendered on or after November 1, 2008, and thereafter until changed by further order of the Delaware Public Service Commission.

4. The current Environmental Surcharge Rider specifies that the "Company will file with the Commission a copy of the environmental surcharge rider computation at least 30 days prior to the proposed effective date of November 1."

5. Revised tariff leafs and red-line versions setting forth the proposed changes are attached to this Application as Appendix A. Consistent with the approved mechanism established in Docket No. 04-53, Delmarva requests the Commission to permit the proposed changes in ESR rates and the proposed surcharge to become effective for service rendered on and after November 1, 2008, with proration, subject to refund after Commission review.

6. The attached testimony describes the full calculation of the proposed ESR to be effective November 1, 2008. The reasons and basis for the proposed decrease in the ESR rate are more fully explained in the testimony of Leonard J. Beck.

7. For a typical space heating residential customer using 120 ccf of gas in a winter month, the effects of the proposed gas environmental surcharge rider rate change would be a decrease in the monthly winter bill of about \$0.08 (eight cents) per month from \$170.37 to \$170.29 or less than 0.1%.


8. A proposed form of order is attached.

WHEREFORE, Delmarva Power & Light Company respectfully requests that:

- A. The Commission accept its Application for filing and schedule a hearing thereon;
- B. The Commission issue an order permitting the rates to go into effect on November 1, 2008, with proration, subject to further proceedings and potential refunds, and;
- C. Proper notice of the hearing be published; and
- D. The Commission ultimately approve the proposed rates reflected in the tariff leafs in Appendix A as filed by the Company.

Respectfully submitted,

By:

  
Todd L. Goodman

Delmarva Power & Light Company  
800 King Street, P.O. Box 231  
Wilmington, DE 19899  
(302) 429-3786

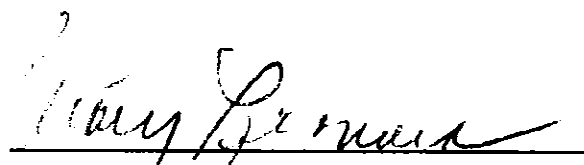
Dated: August 29, 2008

STATE OF DELAWARE                    )  
  )     SS.  
COUNTY OF NEW CASTLE            )

On this 28th day of August, 2008, personally came before me, the subscriber, a Notary Public in and for the state and county aforesaid J. Mack Wathen, Vice President , Regulatory Affairs, an officer of Delmarva Power & Light Company, a corporation existing under the laws of the State of Delaware and the Commonwealth of Virginia, party to this Application, known to me personally to be such, and acknowledged this Application to be his act and deed and the act and deed of such corporation, that the signature of such Vice President is in his own proper handwriting, and that the facts set forth in this Application are true and correct to the best of his knowledge and belief.

  
J. Mack Wathen  
Vice President, Regulatory Affairs

SWORN TO AND SUBSCRIBED before me this 28<sup>th</sup> day of August 2008.

  
Notary Public

My Commission expires:

5/8/2012

**DRAFT**

**BEFORE THE PUBLIC SERVICE COMMISSION  
OF THE STATE OF DELAWARE**

IN THE MATTER OF THE APPLICATION OF )  
DELMARVA POWER & LIGHT COMPANY FOR ) Docket No. 08-\_\_\_\_  
AN ANNUAL UPDATE IN THE GAS ENVIRONMENTAL )  
SURCHARGE RIDER RATE )  
(Filed on August 29, 2008) )

**PUBLIC NOTICE OF FILING**

**TO: ALL GAS CUSTOMERS OF DELMARVA POWER & LIGHT COMPANY**

Pursuant to the Environmental Surcharge recovery mechanism approved by the Commission in PSC Order No. 6401 in Docket No. 04-53 on April 20, 2004, Delmarva Power & Light Company has filed with the Delaware Public Service Commission ("Commission") an application proposing a rate decrease to the Environmental Surcharge Rider ("ESR") with the rate to go into effect with service rendered on or after November 1, 2008. The Commission has permitted the new ESR rates to go into effect on November 1, 2008 subject to modification and refund after evidentiary hearings and further proceedings to be presided over by a Commission Hearing Examiner.

Any person or group wishing to participate formally as a party in this docket (PSC Docket No. 08-\_\_\_\_), with the right to submit evidence and to be represented by counsel must, in accordance with Rule 11, petition the Commission for and be granted leave to intervene in the proceedings in this docket by the Hearing Examiner. To be timely, all such petitions must be filed with the Delaware Public Service Commission at 861 Silver Lake Boulevard, Suite 100, Cannon Building, Dover, Delaware 19904 on or before \_\_\_\_\_, 2008. Petitions received thereafter will not be considered except for good cause shown.

Copies of the Application, testimony and attachments will be available for public inspection at the Commission's Dover office at the above address, or, by appointment, in the Division of the Public Advocate located on the 4th Floor, Carvel State Office Building, 820 North French Street, Wilmington. Please call for an appointment at (302) 577-5077.

Individuals with disabilities who wish to participate in these proceedings or to review these filings may contact the Commission to discuss any auxiliary aids or services needed to facilitate such review or participation. Such contact may be in person, by writing,



telephonically, by use of the Telecommunications Relay Service, or otherwise. The Commission Staff is available for questions concerning this Application and other documents. The Commission's toll-free telephone number within Delaware is 1-800-282-8574. The Commission can also be reached at (302) 736-7500 and that number should also be used for Text Telephone ("TT") calls. Inquiries can also be sent to the Commission by Internet e-mail to "[insert Staff name] @state.de.us."

**BEFORE THE PUBLIC SERVICE COMMISSION  
OF THE STATE OF DELAWARE**

IN THE MATTER OF THE APPLICATION OF	)	
DELMARVA POWER & LIGHT COMPANY FOR	)	Docket No. 08-__
AN ANNUAL UPDATE IN THE GAS ENVIRONMENTAL	)	
SURCHARGE RIDER RATE	)	
(Filed on August 29, 2008)	)	

**ORDER NO. \_\_\_\_\_**

AND NOW, to-wit, this \_\_\_\_ day of September, A.D., 2008, Delmarva Power & Light Company having, on August 29, 2008, filed the above-captioned Application with the Commission seeking approval to modify its Environmental Surcharge Rider Rate;

AND, the Commission having determined, pursuant to 26 Del. C. §§ 303, 304, 306 and its prior Order No. 6401 in Docket No. 04-53 that the new reduced rates should go into effect for usage on and after November 1, 2008, with proration, and subject to refund pending evidentiary hearings and further review by the Commission; **now therefore,**

**IT IS ORDERED:**

1. That pursuant to 26 Del. C. §§ 301 and 305, the application made by Delmarva on August 29, 2008, for the annual Environmental Surcharge Rider Rate to decrease and go into effective as of November 1, 2008, with proration, subject to refund and evidentiary hearings to be held at a later date.
2. That \_\_\_\_\_ is designated as Hearing Examiner for this docket pursuant to the terms and provisions of 26 Del. C. § 502 and 29 Del. C. ch. 101 to schedule and conduct such public evidentiary hearings as may be necessary to develop a full and complete record concerning this matter, and to report to the Commission proposed findings and recommendations based on the evidence presented. \_\_\_\_\_ is designated Rate Counsel for this matter.
3. That Delmarva shall give public notice of the filing of this application and of the Commission action thereon by publishing notice in the form attached hereto in two-column format, outlined in black in the legal classified sections of The News Journal and the Delaware State News on \_\_\_\_\_, 2008, with proof of such publication to be provided to the Commission as soon as possible, but no later than the commencement of the evidentiary hearings concerning this matter.
4. That Delmarva is hereby put on notice that it will be charged the costs incurred in connection with this proceeding under the provisions of 26 Del. C. § 114(b)(1).
5. That the Commission reserves the jurisdiction and authority to enter such further Orders in this matter as may be deemed necessary or proper.

BY ORDER OF THE COMMISSION:

\_\_\_\_\_  
CHAIR

\_\_\_\_\_  
VICE-CHAIR

\_\_\_\_\_  
COMMISSIONER

\_\_\_\_\_  
COMMISSIONER

\_\_\_\_\_  
COMMISSIONER

ATTEST:

\_\_\_\_\_  
SECRETARY

RATES AND CHARGES  
CORE SALES RATE LEAF

**APPENDIX A**  
**Page 1 of 6**

<u>SERVICE CLASSIFICATION</u>	<u>BASE RATE</u>	<u>GAS COST RATE</u>	<u>TOTAL</u>	<u>BASIS</u>
<u>Residential Gas Sales Service ("RG")</u>				
Customer Charge	\$9.56	--	\$9.56	per month
Commodity Charge	\$0.421010	\$0.96517	\$1.38618	per CCF
Space Heating Commodity Charge 1/ Over 50 CCF	\$0.337840	\$0.96517	\$1.30301	per CCF
Environmental Surcharge Rider	\$0.00175		\$0.00175	per CCF
<u>General Gas Sales Service ("GG")</u>				
Customer Charge	\$27.31	--	\$27.31	per month
Commodity Charge First 750 CCF	\$ 0.34975	\$0.96517	\$1.31492	per CCF
Over 750 CCF	\$ 0.26125	\$0.96517	\$1.22642	per CCF
Environmental Surcharge Rider	\$0.00175	--	\$0.00175	per CCF
<u>Gas Lighting Sales Service ("GL")</u> (Estimated Usage - 15 CCF per month)				
Monthly Charge	\$ 5.92	\$ 14.48	\$20.40	per gas light
<u>Medium Volume Gas Sales Service ("MVG")</u>				
Customer Charge	\$419.27	--	\$419.27	per month
Demand Charge	\$ 13.39	\$10.20	\$ 23.59	per MCF of Billing MDQ
Commodity Charge 2/	\$ 0.429790	\$ 8.2710	\$ 8.70079	per MCF
Environmental Surcharge Rider	\$0.01748		\$0.01748	per MCF
<u>Large Volume Gas Sales Service ("LVG")</u>				
Customer Charge	\$634.58	--	\$634.58	per month
Demand Charge	\$ 8.247210	\$10.20	\$ 18.44721	per MCF of Billing MDQ
Commodity Charge 2/	\$ 0.103390	Varies	Varies	per MCF
Environmental Surcharge Rider	\$0.01748		\$0.01748	per MCF
<u>Public Utilities Tax</u>		4.25%	Charged on all non exempt services, including the GCR	
<u>City of Wilmington Local Franchise Tax</u>		2.00%	Charged on all non exempt services in the City of Wilmington, including the GCR	

1/ Gas used by Customers with permanently installed gas-fired space heating equipment qualifies for the space heating commodity rate for all gas used in excess of 50 ccf for the billing months of October through May, inclusive.

2/ All LVG and "Electing" MVG Customers pay a monthly Commodity Charge GCR based upon the system Weighted Average Commodity Cost of Gas ("System WACCOG"). "Non-Electing" MVG Customers pay the annual GCR Commodity Charge listed here.

Order No.  
Docket No.

Filed: August 29, 2008  
Effective with Usage on and After November 1, 2008

Proposed

RATES AND CHARGES

CORE TRANSPORTATION RATE LEAF

**APPENDIX A**  
**Page 2 of 6**

<u>SERVICE CLASSIFICATION</u>	<u>BASE RATE</u>	<u>NON-BASE RATE</u>	<u>BASIS</u>
<u>General Volume Firm Transportation</u>			
<u>Service ("GVFT")</u>			
Customer Charge	\$302.31		per month
Delivery Charge			
First 750 CCF	\$ 0.349750		per CCF Redelivered
Over 750 CCF	\$ 0.261250		per CCF Redelivered
Balancing Fee		\$ 0.02161	per CCF of Imbalance Volumes
Environmental Surcharge Rider	\$0.00175		per CCF
<u>Medium Volume Firm Transportation</u>			
<u>Service ("MVFT")</u>			
Customer Charge	\$694.27		per month
Demand Charge	\$ 13.39		per MCF of Billing MDQ
Delivery Charge	\$ 0.429790		per MCF Redelivered
Balancing Fee		\$ 0.2161	per MCF of Imbalance Volumes
Environmental Surcharge Rider	\$0.01748		per MCF
<u>Large Volume Firm Transportation</u>			
<u>Service ("LVFT")</u>			
Customer Charge	\$909.58		per month
Demand Charge	\$ 8.247210		per MCF of Billing MDQ
Delivery Charge	\$ 0.103390		per MCF Redelivered
Balancing Fee		\$ 0.2161	per MCF of Imbalance Volumes
Environmental Surcharge Rider	\$0.01748		per MCF
<u>Standby Service ("SBS")</u>			
Demand Charge		\$10.20	per MCF of Standby MDQ
Commodity Charge			Monthly System WACCOG per MCF (adjusted for losses and unaccounted-for)
<u>Public Utilities Tax</u>			
		4.25%	Charged on all non exempt services, including the GCR
<u>City of Wilmington Local Franchise Tax</u>			
		2.00%	Charged on all non exempt services, in the City of Wilmington, including the GCR

Order No.  
Docket No.

Filed: August 29, 2008  
Effective with Usage on and After November 1, 2008

Proposed

RIDER "ESR"

ENVIRONMENTAL SURCHARGE RIDER

**APPENDIX A**  
**Page 3 of 6**

A. Purpose

The purpose of this rider is to recover reasonable costs associated with the clean up of the Manufactured Gas Plant site in Wilmington. Applicable environmental costs are those incurred as a result of, but are not limited to investigating, testing, monitoring, remediation, land acquisition, legal costs related directly to the site remediation, and disposal sites. These costs must be actually incurred, incremental "out-of-pocket" remediation related expenses and must exclude such as internal labor and overhead expenses. The remediation costs must be offset by an remediation costs reimbursements received by the Company from insurance carriers and or other Potentially Responsible Parties. The costs recovered by this Rider shall not include expenses incurred in connection with litigation by third parties claiming personal injury or by third parties claiming damage to their property as a result of the operation or decommissioning of the site or as a result of the migration of material from the site.

B. Applicability

This rider is applicable to all firm delivery service customers, including Service Classifications "RG", "GG", "MVG", "LVG", "GVFT", "MVFT", "LVFT".

C. Operation of the Rider

The Company will file with the Commission a copy of the environmental surcharge rider computation at least 30 days prior to the proposed effective date of November 1.

The calculation filed will be supported by all bills and receipts relating to the amount of any environmental costs incurred in the preceding Environmental Cost Year for which the Company seeks to begin recovery. In the same filing, the Company shall include similar material and information to support any expenses and/or recoveries resulting from Third Party claims.

D. Rate

The rate for this Rider is listed under the applicable classifications shown on Tariff Leaf No. 37 and Tariff Leaf No. 38.

E. Determination of the Rate

The Rider rate shall be comprised of an Amortization Factor and a Reconciliation Factor as follows:

(1) Amortization Factor: Recovery of net environmental costs incurred during an Environmental Cost Year (ECY) will be accomplished through a five year amortization, offset by the tax benefit associated with those environmental costs as defined below. A net annual amortization amount will be calculated for each of the five years of amortization scheduled for the Environmental Cost Year. The amortization factor for any year will be comprised of the total net annual amount scheduled for that year.

RATES AND CHARGES  
CORE SALES RATE LEAF

APPENDIX A  
Page 4 of 6

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2/ All LVG and "Electing" MVG Customers pay a monthly Commodity Charge GCR based upon the system Weighted Average Commodity Cost of Gas ("System WACCOG"). "Non-Electing" MVG Customers pay the annual GCR Commodity Charge listed here.

Order No. 7285--

Filed: ~~October 19, 2007~~ August 29, 2008

Docket No. 07-239F

Effective with Usage on and After

November 1, 20072008

~~Filed in Compliance with Order No. 7285 in Docket No. 07-239F~~

Proposed



## RATES AND CHARGES

CORE TRANSPORTATION RATE LEAF**APPENDIX A**  
**Page 5 of 6**

<u>SERVICE CLASSIFICATION</u>	<u>BASE RATE</u>	<u>NON-BASE RATE</u>	<u>BASIS</u>
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<u>Public Utilities Tax</u>			
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<u>City of Wilmington Local Franchise Tax</u>			
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Order No. 7285  
Docket No. 07-239F  
November 1, 20072008Filed: ~~October 19, 2007~~ August 29, 2008  
Effective with Usage on and After

Filed in Compliance with Order No. 7285 in Docket No. 07-239FProposed

RIDER "ESR"

ENVIRONMENTAL SURCHARGE RIDER

**APPENDIX A**  
**Page 6 of 6**

A. Purpose

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B. Applicability

This rider is applicable to all firm delivery service customers, including Service Classifications "RG", "GG", "GL", "MVG", "LVG", "GVFT", "MVFT", "LVFT".

C. Operation of the Rider

The Company will file with the Commission a copy of the environmental surcharge rider computation at least 30 days prior to the proposed effective date of November 1.

The calculation filed will be supported by all bills and receipts relating to the amount of any environmental costs incurred in the preceding Environmental Cost Year for which the Company seeks to begin recovery. In the same filing, the Company shall include similar material and information to support any expenses and/or recoveries resulting from Third Party claims.

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E. Determination of the Rate

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(1) Amortization Factor: Recovery of net environmental costs incurred during an Environmental Cost Year (ECY) will be accomplished through a five year amortization, offset by the tax benefit associated with those environmental costs as defined below. A net annual amortization amount will be calculated for each of the five years of amortization scheduled for the Environmental Cost Year. The amortization factor for any year will be comprised of the total net annual amount scheduled for that year.

**Annual Application for the Gas Environmental Surcharge Rider**

**PSC Docket No. 08-\_\_\_\_**

**Briefing Sheet**

**SUBJECT:** Delmarva Power & Light Company's Annual Application for the Gas Environmental Surcharge Rider filed August 29, 2008

**INCREASE SOUGHT:** The Company requests permission to decrease its current Environmental Surcharge Rider rate (ESR) at a positive surcharge of \$0.00238 per ccf to \$0.00175 per ccf for all firm delivery service Customers. The new lower rate is to take effective for service rendered on or after November 1, 2008.

**REASONS FOR FILING:** This filing is the annual Application to review the Gas ESR rate.

**EFFECTIVE DATE:** The decreased rate change is proposed to be effective for service rendered on or after November 1, 2008, subject to refund and pending investigation by the Commission.

**RATE DESIGN:** No rate design changes.

**RATE OF RETURN:** N/A

**TEST YEAR:** N/A - The Environmental Cost Year in this filing is June 1, 2007 through May 31, 2008. The Recovery Year in this filing is November 1, 2008 through October 31, 2009.

**TEST PERIOD:** N/A

**CAPITAL STRUCTURE:** N/A

**ELEMENTS OF RATE CHANGE:** The new rate was calculated in accordance with the approved methodology as approved in PSC Docket No. 04-53 to recover costs associated with the clean up of the Manufactured Gas Plant site in Wilmington, Delaware. A rate decrease is requested in this filing.

**IMPACT OF DIFFERENT CLASSES:** The current Environmental Surcharge Rider rate decreases to a positive surcharge of \$0.00175 per ccf for all firm delivery service Customers.

**IMPACT ON TYPICAL BILL**

	Typical Bill			
	Current	Full Proposed	Change	% Change
120 ccf/ winter month Residential Heating Customer Total Bill including Fuel	\$170.37	\$170.29	\$-0.08	-0.1%